





### AGENDA

### **City/County Manager's Technical Advisory Committee**

### Thursday, March 4, 2021

### 10:00 AM

### MEETING ACCESSIBLE VIA ZOOM AT: <u>https://gosbcta.zoom.us/j/92946377032</u> <u>Teleconference</u>

Dial: 1-669-900-6833 Meeting ID: 929 4637 7032

This meeting is being conducted in accordance with Governor Newsom's Executive Order N-29-20

### **Call to Order**

Attendance

### **Council of Governments**

### 1. Discussion of COVID-19 Responses by Cities and the County – Group Discussion

A roundtable discussion of different ways cities are responding to issues related to the COVID-19 pandemic, closure orders, budget impacts and economic recovery.

#### 2. Charge Ready 2 Program and Funding - Damon Hannaman, Southern California Edison Receive a presentation on the Charge Ready 2 Program and the funds and resources available for

Receive a presentation on the Charge Ready 2 Program and the funds and resources available for electric vehicle charging infrastructure.

Attachment No. 1 Pg 5 Attachment No. 2 Pg. 10

### 3. Inland Regional Energy Network Letters of Support – Duane Baker, SBCOG

Receive an update on the letters of support received for a new Regional Energy Network in the Inland Empire to serve San Bernardino Council of Governments (SBCOG), Western Riverside Council of Governments (WRCOG) and Coachella Valley Association of Governments (CVAG), with energy efficiency and workforce training resources.

Attachment No. 1 Pg. 11 Attachment No. 2 Pg. 12

## 4. Update on the SBCTA/SBCOG Equity Ad Hoc Committee – Monique Reza-Arellano, SBCOG

Receive an update on the SBCTA/SBCOG Equity Ad Hoc Committee.. This Committee will be taking two paths. One path will examine through the lens of equity the practices and policies of SBCTA and its role as the Transportation Commission. The second path will be to provide data and tools that can be used by our agencies in addressing equity issues in their communities.

Attachment No. 1 Pg. 13

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### **Council of Governments - Continued**

5. City/County Conference Update – Ray Casey, City of Yucaipa

Receive an update on planning for the 2021 City/County Conference.

### **Transportation**

### 6. Countywide SB 743 Study Phase II – Josh Lee, SBCTA and Delia Votsch, Fehr & Peers

Receive an overview of the San Bernardino County 743 Vehicle Miles Traveled (VMT) Reduction Study Phase II scope and an update on the progress of the project. Project elements include: VMT Calculator, San Bernardino Transportation Analysis Model (SBTAM) Testing, Outreach Plan, and VMT Mitigation.

Attachment No. 1 Pg. 14

### **Public Comment**

Brief comments from the General Public

### **ADJOURNMENT**

The next scheduled meeting of the City/County Manager's Technical Advisory Committee is April 1, 2021

#### Meeting Procedures and Rules of Conduct During COVID-19 'Stay in Place' Orders

<u>Meeting Procedures</u> - The Ralph M. Brown Act is the state law which guarantees the public's right to participate in meetings of local legislative bodies. These rules have been adopted by the Board of Directors in accordance with the Brown Act, Government Code 54950 et seq., and shall apply at all meetings of the Board of Directors and Policy Committees. California Governor Gavin Newsom has issued Executive Order (N-29-20) waiving portions of the Brown Act requirements during the COVID-19 State of Emergency.

<u>Accessibility</u> – During the COVID-19 crisis, meetings are being held virtually using web-based or telephone technologies. If accessibility assistance is needed in order to participate in the public meeting, requests should be made through the Clerk of the Board at least three (3) business days prior to the Board meeting. The Clerk can be reached by phone at (909) 884-8276 or via email at clerkoftheboard@gosbcta.com.

<u>Agendas</u> – All agendas are posted at <u>www.gosbcta.com/board/meetings-agendas/</u> at least 72 hours in advance of the meeting. Staff reports related to agenda items may be reviewed online at that web address.

<u>Agenda Actions</u> – Items listed on both the "Consent Calendar" and "Discussion" contain recommended actions. The Board of Directors will generally consider items in the order listed on the agenda. However, items may be considered in any order. New agenda items can be added and action taken by two-thirds vote of the Board of Directors or unanimous vote of members present as provided in the Ralph M. Brown Act Government Code Sec. 54954.2(b).

<u>Closed Session Agenda Items</u> – Consideration of closed session items excludes members of the public. These items include issues related to personnel, pending litigation, labor negotiations and real estate negotiations. Prior to each closed session, the Chair will announce the subject matter of the closed session. If action is taken in closed session, the Chair may report the action to the public at the conclusion of the closed session.

**Public Testimony on an Item** – Public Comment may be submitted in writing to the Clerk of the Board via email at clerkoftheboard@gosbcta.com. Written comments must acknowledge the Agenda Item number, and specify whether the commenter wishes the comment be included with the minutes or read into the record. Comments read into the record will be read for three minutes; if three minutes pass and there is comment still unread, the time will not be extended and the remaining comment will not be read. Public Comment must be submitted no later than 5:00 pm the day before the meeting. Members of the public are afforded an opportunity to speak on any listed item. Individuals wishing to address the Board of Directors or Policy Committee Members should indicate their request when Public Comment is called for during the meeting. This request to speak can be achieved by either using the 'Raise Hand' feature in Zoom platform or by verbally stating interest when the Chair calls for Public Comment. When recognized by the Chair, speakers should be prepared to announce their name for the record. In the interest of facilitating the business of the Board, speakers are limited to three (3) minutes on each item. Additionally, a twelve (12) minute limitation is established for the total amount of time any one individual may address the Board at any one meeting. The Chair or a majority of the Board may establish a different time limit as appropriate, and parties to agenda items shall not be subject to the time limitations. Members of the public requesting information be distributed to the Board of Directors must provide such information electronically to the Clerk of the Board via email at clerkoftheboard@gosbcta.com no later than 5:00 pm the day before the meeting. The Consent Calendar is considered a single item, thus the three (3) minute rule applies. Consent Calendar items can be pulled at Board member request and will be brought up individually at the specified time in the agenda allowing further public comment on those items.

<u>Agenda Times</u> – The Board is concerned that discussion take place in a timely and efficient manner. Agendas may be prepared with estimated times for categorical areas and certain topics to be discussed. These times may vary according to the length of presentation and amount of resulting discussion on agenda items.

**<u>Public Comment</u>** – At the end of the agenda, an opportunity is also provided for members of the public to speak on any subject within the Board's authority. Matters raised under "Public Comment" may not be acted upon at that meeting. "Public Testimony on an Item" still applies.

**Disruptive or Prohibited Conduct** – If any meeting of the Board is willfully disrupted by a person or by a group of persons so as to render the orderly conduct of the meeting impossible, the Chair may recess the meeting or order the person, group or groups of person willfully disrupting the meeting to be removed from the virtual meeting. Disruptive or prohibited conduct includes without limitation: addressing the Board without first being recognized, not addressing the subject before the Board, repetitiously addressing the same subject, posting profane or rude content in the virtual meeting environment, or otherwise preventing the Board from conducting its meeting in an orderly manner. Your cooperation is appreciated!

Charge Ready Program Overview

# City/County Manager's Technical Advisory Committee

March 4, 2021

**EXTERNAL** 





## Charge Ready Program Offerings

	1 CHARGING INFRASTRUCTURE AND REBATE	2 TURNKEY INSTALLATION	3 NEW CONSTRUCTION REBATE	
Objective	Provide <b>make-ready infrastructure</b> for EV charging to non-residential and multifamily sites	Provide <b>full turnkey solution</b> to multifamily properties in DACs	Incentivize multifamily developers to install charging stations at <b>new</b> <b>construction projects</b>	
Target Customers	Existing <b>non-residential and</b> <b>multifamily</b> properties	Multifamily properties located in DACs	New construction multifamily properties	
Offering	Covers <b>make-ready infrastructure</b> up to EVSE stub-out - AND - <b>EVSE rebate</b> to help offset equipment and installation costs	Covers <b>make-ready infrastructure and</b> <b>EVSE</b> – owned and operated by SCE - OR - Customers can choose to own EVSE and receive a <b>rebate on EVSE</b> , <b>maintenance, and networking</b>	<b>\$3,500 per port</b> to help offset charging station and infrastructure costs	
Program Targets	<ul> <li>~19,500 Level 1 or 2 ports and ~200 DCFC ports</li> <li>50% ports in DAC</li> <li>30% ports at multifamily</li> </ul>	Up to 2,500 Level 1 or 2 ports	<ul> <li>Up to ~15,000 Level 1 or 2 ports</li> <li>50% ports in DAC</li> </ul>	
		EXTERNAL	Energy for What's Ahead <sup>∞</sup>	

2

## Charge Ready Key Program Requirements

### **APPLICANT ROLE**

- Non-residential SCE customer
- **Own**, **lease**, **manage**, or be the customer of record of charging site
- Obtain consent from property owner (if applicable)
- Grant easement rights to SCE
- Project site must be located in SCE service area

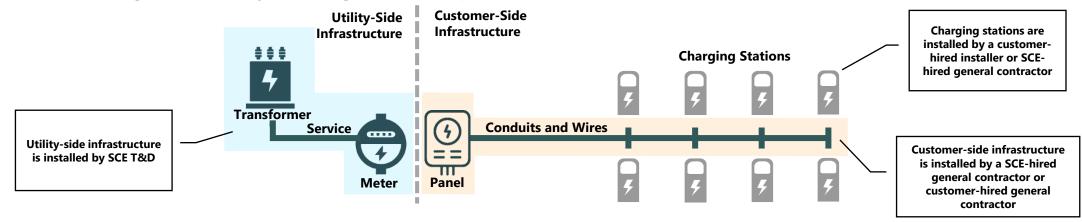
### DEPLOYMENT

- **Minimum of four** Level 1 or Level 2 charging ports
- **Minimum of two DCFC** charging ports, if installing DCFC
  - DCFC must be **publicly** accessible
- All charging equipment must be separately metered
- Enroll in a demand response program

### EQUIPMENT

- Select from SCE's Approved Product List (APL) to qualify for the rebate
- Keep equipment operational for 10 years
- Provide **monthly charging data**
- Report **prices charged** to EV drivers

## Charge Ready Program Options



### **Charge Ready Program Options**

OFFERINGS	OPTIONS		AVAILABLE TO	UTILITY-SIDE INFRASTRUCTURE	CUSTOMER-SIDE INFRASTRUCTURE	EVSE REBATE	INFRASTRUCTURE REBATE	MAINT/NETWORK REBATE
CHARGING INFRA- STRUCTURE & REBATE	1	SCE-Built Infrastructure	Non-residential and multi-family	SCE-installed	SCE-installed	<ul> <li>✓</li> </ul>	NA	NA
	2	Customer-Built Infrastructure	Non-residential and multi-family choosing to own infrastructure	SCE-installed	Customer- installed	~	Up to 80% of SCE's cost	NA
	3	Charging Station Rebate	Non-residential and multi-family applying for four ports or less	SCE-installed (outside of program)	Customer- installed	Single rebate covering EVSE and infrastructure		NA
	4	Maintenance/ Networking Rebate	Multi-family located in DAC / Choosing to own charging stations	SCE-installed	SCE-installed	~	NA	$\checkmark$
TURNKEY INSTALLATION	5	Turnkey Installation	Multi-family located in DAC	SCE-installed	SCE-installed	NA	NA	NA
NEW CONSTRUCTIO N REBATE	6	New Construction Rebate	New multi-family construction	SCE-installed (outside of program)	Customer- installed		Single rebate covering NA EVSE and infrastructure	

## How to get more information

## Contact your assigned SCE Account Manager or visit

https://www.sce.com/business/electric-cars/Charge-Ready

Attachment No. 2 to Agenda Item No. 2 - Charge Ready Program Fact Sheet



## **CHARGE READY PROGRAM**

Electric vehicle charging solutions for multi-family, public sector, and commercial properties.

Our Charge Ready Program assists business and property owners with deploying the infrastructure and equipment necessary to support electric vehicle (EV) charging stations at their multi-family buildings, public sector, or business locations.

Specifically designed for light-duty passenger vehicles, the program helps by providing financial incentives, infrastructure, and technical support to facilitate the installation and maintenance of EV charging stations. With greater ease and affordability, property owners, businesses, and public entities can now meet the growing demand for clean energy charging options from their customers, employees, communities, and/or tenants.

### Program Highlights

- Multiple program offerings for commercial and multi-family properties.
- Rebates to help offset the price for the purchase and installation of qualified EV charging stations.
- No- or low-cost infrastructure to support charging equipment.
- New multi-family construction program options and features.
- Technical assistance for siting the charging equipment, access to our experts, and other resources to help move each project forward.



The program provides a great opportunity for commercial, public sector, and multi-family property owners to offer EV fueling for light-duty passenger vehicles at their sites, including, but not limited to:

- Multi-family existing and new properties
- Retail locations
- Business offices
- Industrial complexes
- Hospitality locations
- Sport and entertainment facilities
- Light-duty fleets
- Public institutions
- Government institutions
- Agriculture and water

### Program Offerings

We offer multiple program options for qualified participants:



#### **New Construction Rebate**

Available to newly constructed multi-family properties



#### **Charging Station Rebate**

Available to multi-family, public sector, and commercial properties offering qualified EV charging stations



#### **Charging Infrastructure and Rebate**

Available to multi-family, commercial, and public sector properties



#### **Turn-Key Installation (by SCE)**

Available only to multi-family properties located in Disadvantaged Communities (DACs)



### Learn More

Contact your SCE Account Manager or email **chargeready@sce.com**.

For more information, visit **sce.com/chargeready**.

### Inland Regional Energy Network (I-REN) letters of support received:

#### **Regional Agencies**:

- Southern California Association of Governments (SCAG)
- County of San Bernardino
- County of Riverside Fourth District Supervisor

#### **SBCOG Agencies:**

- City of Chino
- City of Chino Hills
- City of Colton
- City of Highland
- City of Montclair
- City of Twentynine Palms
- Town of Yucca Valley

#### WRCOG Agencies:

- City of Banning
- City of Canyon Lake
- City of Eastvale
- City of Jurupa Valley
- City of Lake Elsinore
- City of Menifee
- City of Moreno Valley
- City of Murrieta
- City of Temecula
- City of Wildomar

#### **CVAG Agencies:**

- City of Cathedral City
- City of Indian Wells
- City of Indio
- City of La Quinta
- City of Palm Springs

#### [Enter date]

Commissioner Marybel Batjer California Public Utilities Commission 505 Van Ness Ave. San Francisco, CA 94102

#### Subject: Letter of Support for Inland Regional Energy Network (I-REN) Business Plan

Dear President Batjer:

Name of organization is pleased to provide this letter of support for the Inland Regional Energy Network (I-REN) in submitting its Business Plan to the California Public Utilities Commission (CPUC) to become a REN Program Administrator of energy efficiency funds.

Name of organization supports the efforts of I-REN and its member agencies of San Bernardino Council of Governments, Western Riverside Council of Governments, and Coachella Valley Association of Governments and is enthusiastic with the I-REN program areas for ongoing energy efficiency opportunities within the region:

- Public Sector: Technical assistance support for municipal agencies looking to upgrade their community centers, libraries, cooling centers, senior centers, and other city / local government facilities.
- Workforce Education & Training: Partnership opportunities with local academia to develop and offer workforce programs that can support high school / community college students, trade workers, and aspiring students looking to work within the field of energy efficiency.
- Codes & Standards: Technical support to local contractors, city planning staff, and local planning firms to better understand the new energy efficiency building codes.

I-REN brings the necessary local experience to continue and expand their current work addressing the needs of underserved customers and ensuring affordable access to energy efficiency programs across the region.

We respectfully offer our enthusiastic support of I-REN as it submits its Business Plan to become a REN Program Administrator, and we are excited to collaborate with them in this important work.

Sincerely,

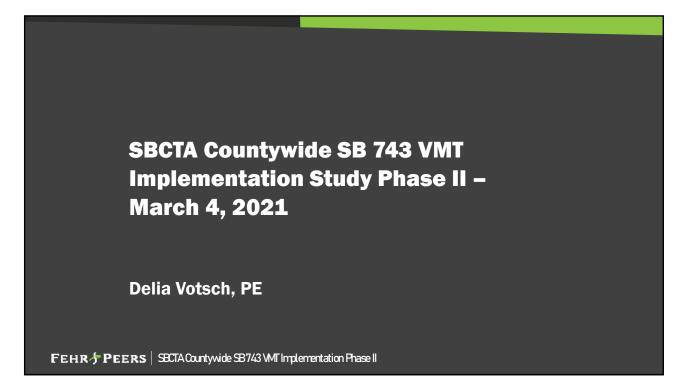
Name Title Organization

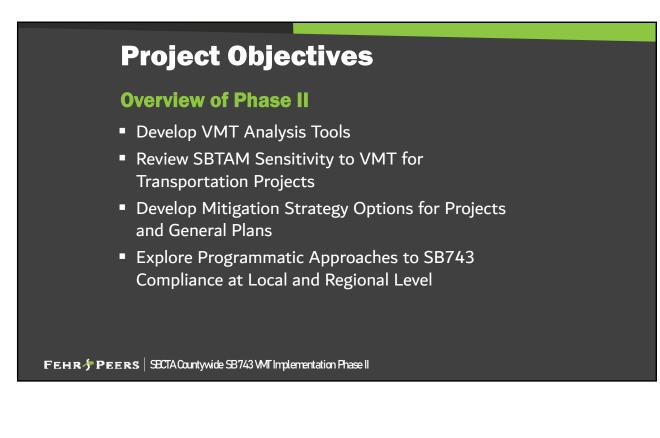
cc. Commissioner Genevieve Shiroma Commissioner Martha Guzman Aceves Commissioner Clifford Rechtschaffen Commissioner Darcie Houck

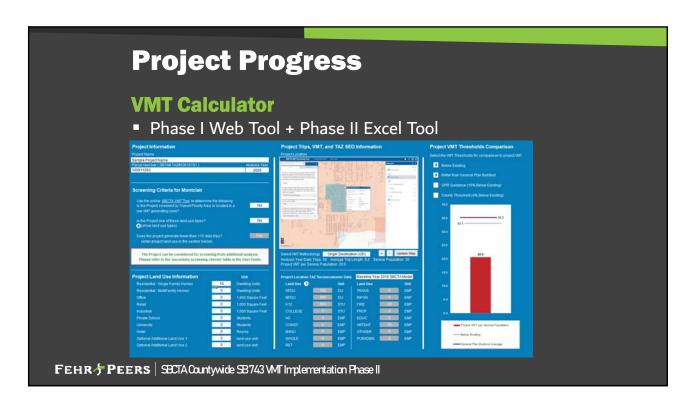
#### Attachment No. 1 to Agenda Item No. 4 – Regional Equity Survey

Regional Equity Survey	y				
Agency	Has your agency passed a resolution on racism as a public health crisis? If so, whe		Does your agency have plans to move an action on this topic?	Has your agency adopted changes to process and/or procedures to address issues of equit	Is your agency interested in participating in a regional approach to social equity?
Adelanto					
Apple Valley					
Barstow					
Big Bear Lake					
Chino Hills					
Chino					
Colton	No	No	No	No	Unsure
Fontana	yes	no	no	yes	yes
Grand Terrace					
Hesperia					
Highland	No	No	No	NO	
Loma Linda					
Montclair	No.	No.	No.	Yes.	Yes.
Needles	No	no	not sure	no	maybe
Ontario	No	No	No	No	Maybe
Rancho Cucamonga					
Redlands	Yes, Resolution No. 8113 adopted July 21,2	No	No plans at this time	None at this time	Possibly
Rialto	No		Yes, this area is of active assessment	Not at this time	Yes.
San Bernardino City	Yes - Resolution No. 2020-232	No			Yes
Twentynine Palms	No	No	Council has given direction to create/pro	No	
Upland					
	No	No	Yes, the City is currently developing an E	No	More information would be needed to make this determination.
Yucaipa					
	No	No	Yes	No	Yes
County of San Bernardino					

### Attachment No. 1 to Agenda Item No. 6 SBCTA Countywide SB 743 VMT Implementation Study Phase II PowerPoint







### **Project Progress**

### **Review SBTAM**

- Induced demand for transportation projects
- Adjust trip lengths for external trips

### **Explore Mitigation Strategy Options**

- Working with SBCTA staff to explore mitigation program options
  - Bank
  - Exchange
  - Pricing Mechanisms

#### FEHR / PEERS SECTA Countywide SB743 WIT Implementation Phase II

### **Upcoming Tasks**

### **Outreach**

- Stakeholder outreach
  - Local Developers
  - BIA
  - Transportation Consultants
- Discussion topics:
  - Challenges with incorporating SB 743 into projects
  - Potential impacts to projects
  - Tools, resources, or information needed
  - Areas they need assistance with
  - Interest in VMT mitigation opportunities

FEHR / PEERS SECTA Countywide SB743 WIT Implementation Phase II

### **Upcoming Tasks**

### **Explore Programmatic Approaches**

 Potential for 'tiering' CEQA documentation & programmatic EIRs

### **Finalize**

- VMT Calculator
- Model Testing
- Mitigation Strategy Options

FEHR/PEERS SECTA Countywide SB743 VMT Implementation Phase II